

10A. OTC/OCC Oper No
14851-0

1. API Number
129-21392

2. OTC Prod Unit No
129-92115

This form is an Original Amended

To be filed within 30 days after drilling is completed
OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION
Jim Thorpe Building / Oklahoma City, Oklahoma 73105-4993

PLEASE TYPE OR USE BLACK INK ONLY

3. County Roger Mills Sect. 13 Twp 11N Range 24W

4. Lease Name Sandusky 5. Well No. 3-13

7. Well Located C $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$

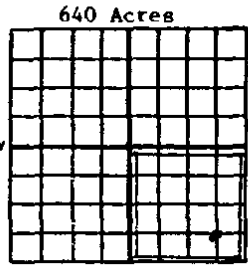
8. 660 Ft From S L. of $\frac{1}{4}$ Sect. and 1980 Ft From W L. of $\frac{1}{4}$ Sect

9. Elevation Derrick Floor _____ Ground _____

10. COMPANY OPERATING Merrico Resources, Inc.
Address Box 849
City Ardmore State OK Zip 73402

11. Drilling Started 12/7, 19 88 Drilling Finished 12/25, 19 88

12. Well Completed 1/26, 19 89 Date-First Prod. 1/09, 19 89



640 Acres
6. Locate Well And Outline Lease

13 TYPE COMPLETION

Single Zone X

Multiple Zone _____ Order No. _____

Commingled _____ Order No. _____

LOCATION EXCEPTION _____ Order No. _____ Penalty 14.

INCREASED DENSITY _____ Order No. _____

15 OIL OR GAS ZONES

Name	From	To	Name	From	To
Shawnee	8902	9087			

16 CASING & CEMENT

Type	Surf. & Prod Casing Set				Csg Test PSI	Cement		
	Size	Weight	Grade	Feet		Sax	Fillup	Top
Conductor	20"	-	-	60	-	Grout	Top	Surf.
Surface	8/5/8"	24	K-55	1520	1200	800	Top	Surf.
Intermediate								
Production	5-1/2"	17	K-N	9347	1500	250	997	8400
Liner								

18. PACKERS SET Done

Depth _____ Type _____

17. TOTAL DEPTH 9400

(Over)



04139022

Form 1002-A
Rev (1985)

Why?

19. COMPLETION & TEST DATA BY PRODUCING FORMATION

406 SHWN 1 2 3

FORMATION	SPACING & SPACING ORDER NUMBER	CLASSIFICATION (Oil, Gas, Dry, Inj. Well)	PERFORATED INTERVALS	ACID/VOLUME FRACTURE TREATED?	Fluids Amounts
SHAWNEE	160-326675	Oil	8904 TD 9098	Yes	5541 bbls

008408

INITIAL TEST DATA

Date	2/03/89
Oil-bbl/day	247
Oil-Gravity (°API)	45.1
Gas-MCF/day	150
Gas-Oil Ratio Cu Ft/bbl	607-1
Water-bbl/day	8
Pumping or Flowing	Pumping
Initial Shut-In Pressure	-
CHOKE SIZE	-
FLOW TUBING PRESSURE	-

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

W. B. Curry, Jr.
W. B. Curry, Jr. Asset Coordinator

Signature Title
1000 Energy Center
P. O. Box 849 Ardmore OK 73402
Address City State Zip

4-10-89 (405)226-6700
Date Phone

PLEASE TYPE OR USE BLACK INK ONLY

(RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

APR 1 3 1989

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NAMES OF FORMATIONS (VISIONS)	TOP	BOTTOM	<p style="text-align: center;"><u>FOR COMMISSION USE ONLY</u></p> <p style="text-align: center;">Well Completion Report Checklist</p> <p><u>APPROVED</u> <u>DISAPPROVED</u></p> <p><u>BO</u></p> <p>1) ITD Section a) No Intent to Drill on file (1) Sand warning letter <input type="checkbox"/> (2) Recommend for consent <input type="checkbox"/></p> <p>2) Authorized Surety a) No Surety filed _____ b) Expired Surety _____</p> <p>Financial Statement/Letter of Credit/Bond _____</p> <p>3) Spacing and Pooling _____</p> <p><u>WFO</u></p> <p>4) Well Spudded prior to approval _____ 5) Insufficient surface casing required _____ sec _____ 6) No test data _____ 7) Change of location _____ 8) Well location "off pattern" Spacing Order No _____ Size Unit/pattern _____ Formation(s) _____</p> <p>9) No record found <input checked="" type="checkbox"/></p> <p>10) Other: <u>55</u></p> <p>(Please specify appropriate number from initial rejection letter or other problem found)</p> <p>11) Status: _____</p>
<p style="text-align: center;">OKLAHOMA CORPORATION</p> <p>Red Bed</p> <p>Red Bed-Shale</p> <p>Shale-Anhy.</p> <p>Dolo. & Shale</p> <p>Sh.-Lm.-Sand</p> <p style="text-align: center;">OIL & GAS CONSERVATION</p> <p style="text-align: center;">JUN 1 3 1989</p> <p style="text-align: center;">COMMISSION</p> <p style="text-align: center;">OKLAHOMA CORPORATION</p> <p style="text-align: right;">TOTAL DEPTH</p>	<p>0</p> <p>925</p> <p>3200</p> <p>4060</p> <p>5400</p>	<p>925</p> <p>4060</p> <p>5400</p> <p>9400</p> <p>9400</p>	

Was an electrical survey run? X YES NO. Date last log was run 1-04-89

Was CO₂ encountered? X YES NO. If so, at what depth(s) _____

Was H₂S encountered? X YES NO. If so, at what depth(s) _____

25 Direct Survey True Vertical Depth, N.A. 26. Projections: Horizontal? _____ (N/S) _____ (E/W)

27. Were unusual drilling circumstances encountered? Yes _____ No X If yes, briefly explain: _____

804800

Other Remarks _____