Form 1002A (1969) **OKLAHOMA CORPORATION COMMISSION**

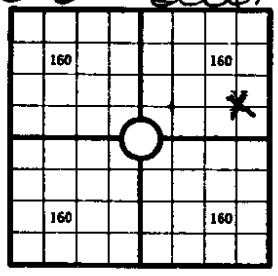
OIL AND GAS CONSERVATION DIVISION

SUPPLEMENTAL WELL RECORD

Re Enter

003- N3006/

640 Acres



LOCATE WELL CORRECTLY AND OUTLINE LEASE

COUNTY Alfalfa SEC. 12 TWP. 23N RGE. 10W

COMPANY OPERATING Collier Diamond "C" Oils, Inc.

OFFICE ADDRESS 217 Mid-America bldg.

TOWN Midland STATE Texas ZIP 79701

FARM NAME Howard Davis WELL NO. 1

DRILLING STARTED 11/4, 1971 DRILLING FINISHED 11/11, 1971

DATE OF FIRST PRODUCTION 11/13/69 COMPLETED 11/11/69

WELL LOCATED C ¼ SE ¼ NE ¼ 660, North of South Line and 1980 ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 1384 GROUND 1376

CHARACTER OF WELL (Oil, gas or dryhole) Oil

Order #82648

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Hunton	7171	7193	4 Oswego	5953	5978
2 Mississippian	6505	7060	5		
3 Manning	6421	6451	6		

Perforating Record If Any / Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot
Hunton	7183	7190	10 (plugged)				
Mississippian	6985	-7054	39				
Manning	6434	6444	20				

CASING RECORD

Amount Set Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Amount Pulled Size	Length	Packer Record Depth Set	Make
8-5/8	20	8	Foster	503-				None			
5½	15.5	8	LS	7242				None			
										6387	Baker

Liner Record: Amount None Kind Top Bottom Lok Set

CEMENTING AND MUDDING

Size	Amount Set Ft.	In.	Sacks Cement	Chemical Gal.	Make	Method of Cementing	Amount	Mudding Method	Results (See Note)
8-5/8	503		250			p&p			
5½	7242					p&p			

Note: What method was used to protect sands if outer strings were pulled? None pulled

NOTE: Were bottom hole plugs used? No If so, state kind, depth set and results obtained

TOOLS USED

Rotary Tools were used from 0 feet to TD Cable tools were used from feet to feet, and from feet to feet, and from feet to

Type Rig Rotary

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping Flowing

Amount of Production 5.52 bbls. Mcf. Size of choke, if any 20/64 Length of Oil Test 24 Water Production trace bbls. Gravity of oil 38.3 Type of Pump if pump is used, describe

Gas Rate P/Day 690 Mcf Choke Pressure 300 O.F. Potential

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
(rework)---Completion in Oswego					
Red bes	0	519			
Shale-anhyd.	519	900			
Shale-lime	900	1988			
Li.-sh.-anhyd.	1988	2511			
Dolo.	2511	2693			
Lime -shale	2693	4723			
Li.-sh.-sand	4723	4905			
Lime-shale	4905	5555			
Li.-sh.-sand	5555	5668			
Lime-sand	5668	6175			
Lime-sand	6175	6241			
Lime-shale	6241	6450			
Lime	6450	7155			
Lime-shale	7155	7233			
Lime	7233	7250	Total depth		
Oswego lime	5953	5978			
Red Fork Sand	6204	6244			
Manning Lime	6421	6451			
Miss. Lime	6505	7060			
Mississippi Lime and Manning separated from Oswego by packer and check value.					

RECEIVED
OIL & GAS CONSERVATION DIVISION
DEC 16 1971
OKLAHOMA CORPORATION COMMISSION

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company

Subscribed and sworn to before me this 14th day of December, 1971

My Commission expires 6-1-73 Pat C. Kilpatrick Notary Public.

FARM NAME Howard Davis WELL NO. 1 COUNTY Alfalfa SEC. 12 TWP. 23N RGE. 10W