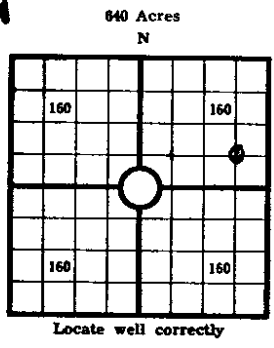


FARM NAME HOWARD DAVIS WELL NO. 1 COUNTY alfalfa SEC. 12 TWP. 23N RGE. 10W



WELL RECORD
 COUNTY Alfalfa SEC. 12 TWP. 23N RGE. 10W
 COMPANY OPERATING Collier Diamond C Oils, Inc.
 OFFICE ADDRESS 406 Mid America Bldg. Midland, Texas
 FARM NAME Howard Davis WELL NO. 1
 DRILLING STARTED 4-26, 1965 DRILLING FINISHED 5-11, 1965
 DATE OF FIRST PRODUCTION 6-11-65 COMPLETED 6-9-65
 WELL LOCATED Center SE NE 1/4, 660, North of South
 Line and 1980 ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 1384 GROUND 1376
 CHARACTER OF WELL (Oil, gas or dryhole) Oil

Formation	Top	Bottom	Formation	Top	Bottom
Shale & Fresh water, S.S.	0	60			
Shale & Anhydrite	60	1510			
Anhydrite	1510	2300			
Shale & Lime stringers w/salt water sand	2300	4885			
Lovell-Lime	4885				
Tonkawa Sand	5064				
Cottage Grove	5470				
Big Lime	5880				
Oswego Lime	5953				
Red Fork Sand	6204				
Miss. Lime	6505				
Kinderhook Shale	7060				
Woodford	7130				
Hunton	7171				
Sylvan	7193				

RECEIVED
 CONSERVATION DEPARTMENT
JUN 16 1965
 OKLAHOMA CORPORATION
 COMMISSION

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Mississippi	6505	7060	4		
2 Hunton	7171	7193	5		
3			6		

Perforating Record If Any

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot
Mississippian	6985	7054	39				
Hunton	7183	7190	10				

CASING RECORD

Amount Set						Amount Pulled		Packer Record			
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8 5/8	20	8	Foster	503-				None			
5 1/2	15.5	8	L.S.	7242-				None			

Liner Record: Amount None Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8 5/8	503-		250			P&P			
5 1/2	7242-		145			P&P			

Note: What method was used to protect sands if outer strings were pulled? None pulled

NOTE: Were bottom hole plugs used? NO If so, state kind, depth set and results obtained

Rotary Tools were used from 0 feet to ED Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet.

Type Rig Rotary

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping Flow Through tubing

Amount of Oil Production 246 bbls. Size of choke, if any 1/2 Length of test 24hrs

Production 138 bbls. Gravity of oil 38.5 Type of Pump if pump is used, describe _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

D. L. Chenault Auth. Agt.
 Name and title of representative of company

Subscribed and sworn to before me this 12th day of June, 1965

My Commission expires June 14/65 Ethan A. Boyd
 Notary Public.