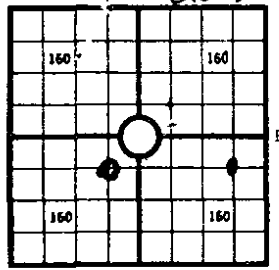


API NO. Plugback
 40 Acres
 N 203-30100 SUPPLEMENT #1
 COUNTY Alfalfa, SEC 32, TWP 24N, RGE 9W



COMPANY OPERATING Union Texas Petroleum
 OFFICE ADDRESS 500 City National Bank Tower
 TOWN Okla. City STATE Okla. ZIP 73120
 FARM NAME G. A. Dowers WELL NO. 1
 DRILLING STARTED 19, DRILLING FINISHED 19
 DATE OF FIRST PRODUCTION COMPLETED
 WELL LOCATED NE SW 1980 North of South
 Line and 1980 ft. East of West Line of Quarter Section 1336
 Elevation (Relative to sea level) DERRICK FLOOR GROUND

LOCATE WELL CORRECTLY AND OUTLINE LEASE
 ORDER NO. 114797 CHARACTER OF WELL (Oil, gas or dryhole) Oil

Other OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Manning	6270	6309	4		
2 Miss	6406	6911	5		
3 Hunton	7047	7056	6		

Perforating Record If Any Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of shot
Manning	6277	6309	30				
Miss	6420	6610	98				
Hunton	7051	59	16				

CASING - PACKER RECORD

CASING SET						CSG. PULLED		PACKER	
Size	Wgt.	Thrds.	Grade	Ft.	In.	Size	Length	Depth Set	Make
8 5/8	24	8R	J	486					
5 1/2	14	8R	J						
5 1/2	15.5	8R	J	7224					

CEMENT AND MUDDING

Casing Set			Cement		Chemical		Method of Cementing	Casing Test (Rule 206)	
Size	Ft.	In.	Sacks	Fill-up Top	Gals.	Make		Pressure P.S.I.	Bailing Fluid Build-up - Ft.
8 5/8	486		350						
5 1/2	7224		300						

* NOTE: What method was used to protect sands if outer strings were pulled? _____

* NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained _____

TOOLS USED Workover rig
 Rotary tools were used from _____ Feet to _____ Cable tools were used from _____ feet to _____
 Size of hole drilled: Rotary _____ Cable _____

Manning INITIAL PRODUCTION TEST (Rule 2-101)
 Date 5-16-76 Duration 12 hrs., Pumping Flowing
 Producing Thru: Casing , Tubing Size of Choke _____
 Oil Production 70 Bbls, A.P.I. Gravity _____
 Gas Production Nil MCF, Open Flow Potential _____ MCF
 Water Production 31 BLW Bbls, Gas-Oil Ratio _____
 Casing Pressure 425 P.S.I.A., Tubing Pressure _____ P.S.I.A.

Formation	Top	Bottom	Formation	Top	Bottom
Refer to original well record for formation record.					
Workover to plug off Hunton and Mississippi and recomplete in the Manning.					
Workover started 4-5-76 and completed 5-14-76.					
* Set C.I. Bridge plugs @ 6,390 and 6,696.					

RECEIVED
 OIL & GAS CONSERVATION DIVISION
 MAY 18 1976
 OKLAHOMA CORPORATION
 COMMISSION

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.

Alvin E. Davis Pet. Eng.
 Name and title of representative of company

Subscribed and sworn before me this 17 day of May, 19 76

My Commission expires 3-21-1980

[Signature]
 Notary Public

WELL NO. #1 COUNTY Alfalfa SEC 32 TWP 24N RGE 9W FARM NAME G. A. Dowers