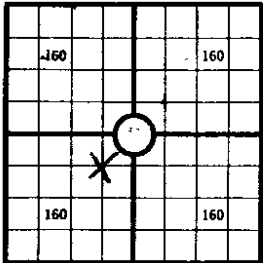


9W
RGE
24N
TWP
32
SEC
Alfalfa
COUNTY
1
NO
5
6
7
8
9
G. A. Dowers Unit WELL
FARM NAME

Form 1002A
 640 Acres
 303-36100

OKLAHOMA CORPORATION DEPARTMENT
OIL AND GAS CONSERVATION DEPARTMENT

WELL RECORD



Locate well correctly

COUNTY Alfalfa SEC 32 TWP 24N RGE 9W
 COMPANY OPERATING T. F. Hodge
 OFFICE ADDRESS 1113 Continental Bank Bldg.
Fort Worth, Texas
 FARM NAME G. A. Dowers Unit WELL NO. 1
 DRILLING STARTED 4-30, 1965 DRILLING FINISHED 5-20, 1965
 DATE OF FIRST PRODUCTION 6-29-65 COMPLETED 6-30-65
 WELL LOCATED 1/4 NE 1/4 SW 1/4 1980, North of South
 Line and 1980 ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 1344 GROUND 1336
 CHARACTER OF WELL (Oil, gas or dryhole) Gas

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Hunton	7047	7056	4		
2 Miss	6406	6911	5		
3			6		

Perforating Record If Any

Formation	From	To	No. of Shots
Hunton	7051	59	16
Miss.	6420	6610	54
	6640	6767	44

Shot Record

Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled				Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
5/8	24	8R	SM1s	486							
1/2	14	8R	"								
	15.5	8S	"	7224							

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
5/8	486		350						
1/2	7224		300						

Note: What method was used to protect sands if outer strings were pulled? None pulled

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from 0 feet to 7235 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet
 Type Rig Rotary Jackknife

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping Hunton flow
through tubing.
 Amount of Oil Production 148 bbls. Size of choke, if any 20/64" Length of test 12Hr. Water
 Production 52 bbls. Gravity of oil 37 Type of Pump if pump is used, describe T.P. 200#
Miss. flowing at rate of 2.3 MMCF on a 1/4" choke, T.P. 300#
105 Bbls. water.

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Sand	0	105			
Shale	105	115			
Sand & Shale	115	510			
Shale & Sand	510	1435			
Anhy. & Shale	1435	2240			
Sand & Shale	2240	2640			
Lime & Shale & Sd.	2640	3150			
Shale & Lime	3150	3570			
Lime & Shale	3570	3880			
Sand	3880	4050			
Shale & Sand	4050	4500			
Sand	4500	4610			
Lime & Shale	4610	4750			
Shale	4750	4970			
Sand	4970	5055			
Shale	5055	5385			
Sand	5385	5460			
Shale w/lime strks	5460	5800			
Lime	5800	5995			
Shale w/lime strks	5995	6275			
Lime	6275	6315			
Shale	6315	6375			
Lime	6375	6910			
Shale	6910	7045			
Lime	7045	7055			
Shale	7055	7150			
Lime	7150	7235TD.			

RECEIVED
 OIL AND GAS CONSERVATION DEPARTMENT
 JUL 8 1965
 COUNTY CLERK TARRANT COUNTY TEXAS

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Walter L. Hodge Oper. Man
 Name and title of representative of company

Subscribed and sworn to before me this 7 day of July, 1965
Naomi Pipkin
 My Commission expires 6-1-67
 NAOMI PIPKIN, Notary Public Notary Public.